Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2003

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	<sup>E</sup> 98,401	_	180,709	-2,552	-48,380	-5,045	0	233,223	0	0	773,677
Natural Gas Liquids and LRGs	34,698	11,372	1,723	_	-3,283	-14,528	_	8,752	1,276	49,010	55,952
Pentanes Plus	5,018	· —	1,449	_	-274	-2,130	_	3,792	0	4,531	4,129
Liquefied Petroleum Gases	29.680	11,372	274	_	-3.009	-12,398	_	4.960	1,276	44,479	51,823
Ethane/Ethylene	13,646	720	0	_	3,784	-790	_	0	0	18,940	15,535
Propane/Propylene	10,020	11,952	7	_	-6,377	-7,955	_	0	1,149	22,408	21,538
			267	_	-6,37 <i>1</i> -51			-	1,149	666	
Normal Butane/Butylene		-1,370		_		-2,828	_	2,865			11,146
Isobutane/Isobutylene	4,030	70	0	_	-365	-825	_	2,095	0	2,465	3,604
Other Liquids	2,932	_	8,289	_	-5,703	-4,342	_	10,178	1,869	-2,187	59,325
Other Hydrocarbons/Oxygenates	4,384	_	0	_	0	-253	_	3,782	855	0	4,716
Unfinished Oils		_	7,726	_	192	-2,427	_	12,535	0	-2.190	38,427
Motor Gasoline Blend, Comp		_	563	_	-5.895	-1.664	_	-6,134	1,014	2,100	16,156
Aviation Gasoline Blend. Comp	1,402	_	0		0,000	2	_	-5	0	3	26
Aviation Gasoline Biend, Comp	_	_	U	_	U	2	_	-5	U	3	20
Finished Petroleum Products	1,499	259,555	7,300	_	-133,039	857	_	_	17,768	116,690	123,461
Finished Motor Gasoline	1,499	117,569	0	_	-72,788	-466	_	_	5,112	41,635	44,143
Reformulated	_	19,682	0	_	-10,190	-193	_	_	0	9,685	8,943
Oxygenated	478	933	0	_	0	0	_	_	0	1,411	0
Other	1.021	96,954	0	_	-62,598	-273	_	_	5,112	30,539	35,200
Finished Aviation Gasoline		353	15	_	-148	2	_	_	0	218	421
Jet Fuel		25.608	0	_	-20.910	-523	_	_	373	4.848	11.651
Naphtha-Type		25,000	0	_	20,310	0	_	_	0	0	0
Kerosene-Type		25,608	0		-20,910	-523	_	_	373		11,651
71			-		,			_		4,848	
Kerosene		805	0	_	-13	-167	_	_	1	958	763
Distillate Fuel Oil		57,531	329	_	-36,667	394	_	_	1,170	19,629	31,608
0.05 percent sulfur and under		40,605	329	_	-23,659	-343	_	_	525	17,093	21,103
Greater than 0.05 percent sulfur		16,926	0	_	-13,008	737	_	_	646	2,535	10,505
Residual Fuel Oil		10,358	680	_	-1,127	732	_	_	2,881	6,298	14,862
Petrochemical Feedstocks <sup>e</sup>	_	12,525	5,322	_	-47	-205	_	_	0	18,005	1,796
Special Naphthas		1,254	365	_	-20	-133	_	_	259	1,473	1,577
Lubricants		3,744	0	_	-966	13	_	_	912	1,853	5,405
Waxes		275	5	_	0	14	_	_	46	220	479
Petroleum Coke		14,501	584		0	707			6,910	7,468	6,776
		,		_			_		,	,	,
Asphalt and Road Oil		2,908	0	_	-353	544			95	1,916	3,578
Still Gas		10,739	0	_	0	0	_	_	0	10,739	0
Miscellaneous Products	_	1,385	0	_	0	-55	_	_	10	1,430	402
Total	137,530	270,927	198,021	-2,552	-190,405	-23,058	0	252,153	20,914	163.513	1,012,415

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>&</sup>lt;sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

<sup>– =</sup> Not Applicable.